


# STATE OF NEW HAMPSHIRE

## Intra-Department Communication

**DATE:** August 21, 2012

**AT (OFFICE):** NHPUC


**FROM:** Barbara Bernstein   
Sustainable Energy Analyst

**SUBJECT:** Re: New Hampshire Electric Cooperative, Inc. Certification Applications  
for Class II Eligibility on Behalf of the Following Homeowners Pursuant to  
RSA 362-F:

DE 12-227	Larry Mauchly	DE 12-228	Adam Hildebrand
DE 12-229	Ellen Eiermann	DE 12-230	Philip Turner
DE 12-231	Jonah Pike	DE 12-232	David Horton
DE 12-233	Hoven Haynes, Sr.	DE 12-234	Warren Nash
DE 12-235	Edward Schmid	DE 12-236	Jeff Haines

### Staff Recommends Approval

**TO:** Chairman Amy L. Ignatius  
Commissioner Robert R. Scott  
Commissioner Michael Harrington  
Debra A. Howland, Executive Director and Secretary

**CC:** Jack K. Ruderman, Director of the Sustainable Energy Division   
Suzanne Amidon, Staff Attorney

### *Summary*

On July 26, 2012, New Hampshire Electric Cooperative, Inc. (NHEC) submitted applications on behalf of the above-named New Hampshire homeowners requesting the Commission grant approval of photovoltaic arrays located at each of their residences to produce Class II, Renewable Energy Certificates (RECs) pursuant to RSA 362-F, New Hampshire's Electric Renewable Portfolio Standard law.<sup>1</sup>

The Commission, in a non-adjudicative process, is required to issue a determination of whether a facility meets a particular classification within 45 days of receipt of a completed application. The above-named facilities are customer-sited photovoltaic arrays that were approved for operation in 2012. The facilities meet the Class II eligibility requirements under RSA 362-F:4, II. Based on its review of the applications, Staff recommends that the Commission approve the photovoltaic arrays for the above listed homeowners as eligible facilities for Class II RECs effective July 26, 2012.

---

<sup>1</sup> Class II eligibility requires a facility to produce electricity from solar technologies that began operation after January 1, 2006 (RSA 362-F:4, II).

## Overview

Details for the facilities are listed in the following table:

Commission Assigned Docket #	Facility Owner	Facility Location	Equipment Vendor	Installing Electrician	Operation Date <sup>2</sup>	Effective Date to Produce RECs	Total MW listed in application (DC Arrays)
DE 12-227	Mauchly	Plymouth	Mauchly Electric	Larry Mauchly	04-30-12	07-26-12	.0076
DE 12-228	Hildebrand	Center Harbor	Frase Electric, LLC	Kim Frase	06-05-12	07-26-12	.00459
DE 12-229	Eiermann	Intervale	ReVision Energy	William Levay	06-11-12	07-26-12	.00384
DE 12-230	Turner	Sanbornton	ReVision Energy	William Levay	05-22-12	07-26-12	.0048
DE 12-231	Pike	Meredith	Bright Light Solar, LLC	Lenn Johnson	05-04-12	07-26-12	.0048
DE 12-232	Horton	Holderness	Mauchly Electric	Larry Mauchly	06-07-12	07-26-12	.00495
DE 12-233	Haynes	Colebrook	Smart Energy of NE, Inc.	Rodney Smith	07-02-12	07-26-12	.01911
DE 12-234	Nash	Bartlett	ReVision Energy	William Levay	06-21-12	07-26-12	.00432
DE 12-235	Schmid	North Sandwich	Frase Electric, LLC	Kim Frase	07-13-12	07-26-12	.01656
DE 12-236	Haines	Center Harbor	Mauchly Electric	Larry Mauchly	07-12-12	07-26-12	.00495

These facilities are customer-sited sources and therefore:

- The New England Independent System Operator asset identification number is not applicable;
- The output is not recorded in the New England Power Pool (NEPOOL) Market Settlement System; and,
- The output must be monitored and verified by an independent monitor (Puc 2505.09).

---

<sup>2</sup> NHEC considers the operation date listed in the table above, and in Appendix E of each application, to be the date on which NHEC inspected each facility and installed a revenue quality meter to record the electricity that will be eligible for Class II RECs. The date listed in each interconnection application pertains to the installation and interconnection of the facility and may be different than the operation date listed in the above table.

NHEC is identified as the independent monitor.<sup>3</sup> In addition to reporting each source's output to the Commission, NHEC will include the total output of these facilities when it reports the total output of all of its Class II eligible facilities, under the name *NHEC Class II Aggregation*, to the NEPOOL Generation Information System.

As the distribution utility, NHEC provided a copy of the approved interconnection agreements for these facilities and signed attestations approving the installation, operation and conformance with any applicable building codes for each facility.

***Recommendation***

Staff has reviewed NHEC's applications for the photovoltaic arrays located at the above-named residences and can affirm all are complete pursuant to Puc 2505.08. Staff recommends that the Commission certify the photovoltaic arrays for the above-named homeowners as eligible facilities for Class II RECs effective July 26, 2012.

---

<sup>3</sup> The Commission granted NHEC such status on May 12, 2009 in DE 09-006. On April 9, 2010, the Commission also granted NHEC the authority to aggregate customer-sited sources pursuant to Puc 2506. See DE 10-060.